

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>144,361</b>	<b>--</b>	<b>--</b>	<b>251,135</b>	<b>-91,163</b>	<b>3,062</b>	<b>-19,695</b>	<b>316,919</b>	<b>10,171</b>	<b>0</b>	<b>127,464</b>
<b>Hydrocarbon Gas Liquids</b>	<b>87,803</b>	<b>-1,654</b>	<b>5,882</b>	<b>8,749</b>	<b>-53,071</b>	<b>--</b>	<b>-13,861</b>	<b>7,655</b>	<b>27,875</b>	<b>26,041</b>	<b>33,289</b>
Natural Gas Liquids	87,803	-1,654	1,880	7,985	-50,149	--	-13,749	7,655	27,875	24,085	32,974
Ethane	30,760	--	--	--	-13,613	--	491	--	7,834	8,822	6,306
Propane	31,497	--	5,965	5,886	-32,776	--	-10,363	--	351	20,584	9,618
Normal Butane	10,620	--	-3,914	1,731	-11,630	--	-3,389	2,438	317	-2,559	4,524
Isobutane	5,292	--	-171	350	-708	--	88	3,944	7	724	1,977
Natural Gasoline	9,634	-1,654	--	18	8,578	--	-576	1,273	19,365	-3,486	10,549
Refinery Olefins	--	--	4,002	764	-2,922	--	-112	--	--	1,956	315
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	3,964	565	-2,922	--	-118	--	--	1,725	263
Normal Butylene	--	--	38	179	--	--	6	--	--	211	52
Isobutylene	--	--	--	20	--	--	0	--	--	20	0
<b>Other Liquids</b>	<b>--</b>	<b>84,745</b>	<b>--</b>	<b>1,088</b>	<b>-44,708</b>	<b>-4,875</b>	<b>4,503</b>	<b>27,561</b>	<b>6,018</b>	<b>-1,831</b>	<b>70,364</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	84,746	--	144	-54,762	-2,662	-1,030	23,874	1,538	3,084	9,796
Hydrogen	--	--	--	--	--	3,377	--	3,377	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	84,746	--	144	-54,762	-6,082	-1,043	20,467	1,538	3,084	9,770
Fuel Ethanol	--	77,339	--	--	-51,664	-6,082	-1,258	19,547	1,305	0	8,476
Renewable Fuels Except Fuel Ethanol	--	7,407	--	144	-3,098	--	216	920	234	3,084	1,294
Other Hydrocarbons	--	--	--	--	--	43	13	30	--	0	26
Unfinished Oils	--	--	--	21	-963	--	3,781	-4,132	4,323	-4,914	15,295
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	923	11,017	-2,213	1,751	7,819	156	0	45,273
Reformulated	--	-1	--	--	1,204	4,210	574	4,839	--	0	5,753
Conventional	--	--	--	923	9,813	-6,423	1,177	2,980	156	0	39,520
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>275</b>	<b>366,820</b>	<b>3,948</b>	<b>3,800</b>	<b>8,295</b>	<b>3,633</b>	<b>--</b>	<b>2,425</b>	<b>377,079</b>	<b>59,388</b>
Finished Motor Gasoline	--	274	202,864	--	-461	8,295	-1,937	--	643	212,266	5,419
Reformulated	--	--	27,596	--	--	-3,792	--	--	--	23,804	--
Conventional	--	274	175,268	--	-461	12,087	-1,937	--	643	188,462	5,419
Finished Aviation Gasoline	--	--	30	11	20	--	9	--	--	52	190
Kerosene-Type Jet Fuel	--	--	17,682	--	1,933	--	-288	--	92	19,811	6,254
Kerosene	--	--	614	--	--	--	-93	--	2	705	105
Distillate Fuel Oil	--	1	95,360	602	7,996	--	890	--	250	102,819	28,914
15 ppm sulfur and under	--	1	95,447	597	7,889	--	990	--	5	102,938	28,416
Greater than 15 ppm to 500 ppm sulfur	--	--	263	3	107	--	-2	--	50	325	300
Greater than 500 ppm sulfur	--	--	-350	2	--	--	-98	--	194	-444	198
Residual Fuel Oil	--	--	2,940	803	-1,310	--	40	--	429	1,964	1,169
Less than 0.31 percent sulfur	--	--	226	--	--	--	-31	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	915	146	-628	--	-11	--	NA	NA	225
Greater than 1.00 percent sulfur	--	--	1,799	657	-682	--	82	--	NA	NA	902
Petrochemical Feedstocks	--	--	2,524	423	-213	--	-50	--	--	2,784	554
Naphtha for Petro. Feed. Use	--	--	1,541	232	-144	--	-33	--	--	1,662	449
Other Oils for Petro. Feed. Use	--	--	983	191	-69	--	-17	--	--	1,122	105
Special Naphthas	--	--	23	21	61	--	-10	--	--	115	141
Lubricants	--	--	365	634	650	--	-48	--	534	1,163	583
Waxes	--	--	61	47	--	--	-18	--	98	28	22
Petroleum Coke	--	--	15,803	95	-2,347	--	597	--	105	12,849	2,232
Marketable	--	--	11,750	95	-2,347	--	597	--	105	8,796	2,232
Catalyst	--	--	4,053	--	--	--	--	--	--	4,053	--
Asphalt and Road Oil	--	--	15,358	1,312	-2,539	--	4,557	--	265	9,308	13,714
Still Gas	--	--	11,818	--	--	--	--	--	--	11,818	--
Miscellaneous Products	--	--	1,378	--	10	--	-16	--	7	1,397	91
<b>Total</b>	<b>232,164</b>	<b>83,366</b>	<b>372,702</b>	<b>264,920</b>	<b>-185,142</b>	<b>6,482</b>	<b>-25,420</b>	<b>352,135</b>	<b>46,488</b>	<b>401,290</b>	<b>290,505</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.